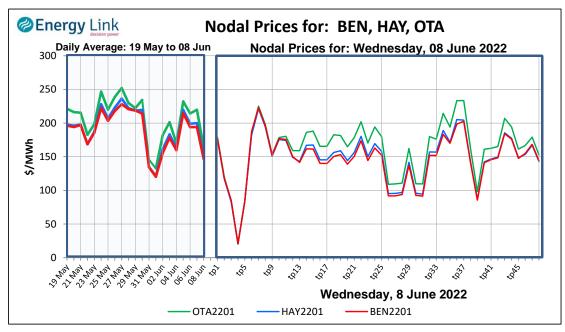


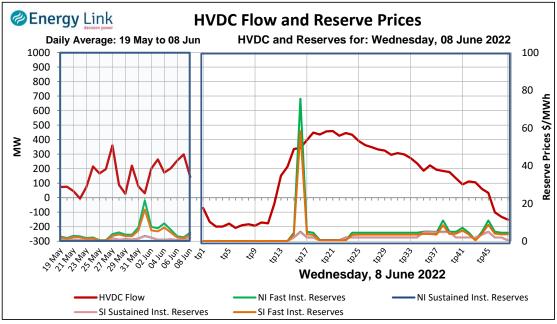
## Wednesday, 08-Jun-2022

**Price Status - Interim** 

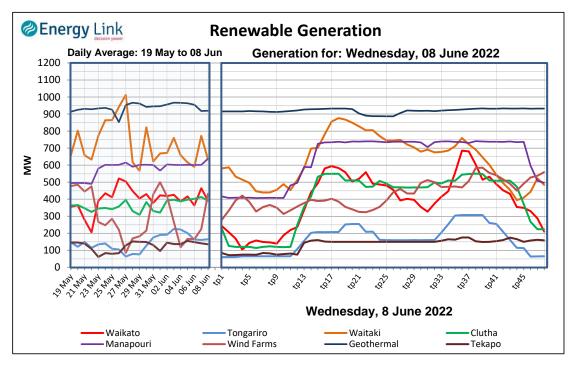
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$170.30	\$177.47	\$146.06
Haywards	\$174.38	\$181.99	\$148.19
Otahuhu	\$189.44	\$197.57	\$163.26

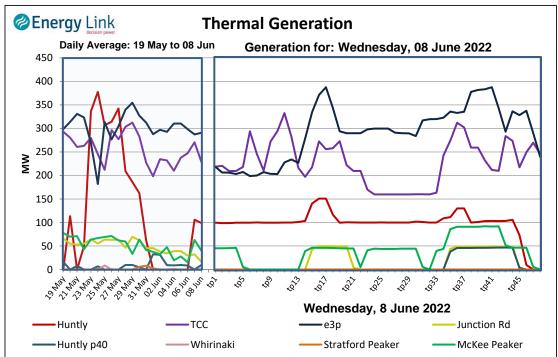
Day	Night	Price Range
\$146.23	\$145.55	\$20.78 - \$223.22
\$149.64	\$143.85	\$20.19 - \$221.41
\$168.60	\$147.26	\$21.34 - \$233.41





Subscribe at www.energylink.co.nz/publications

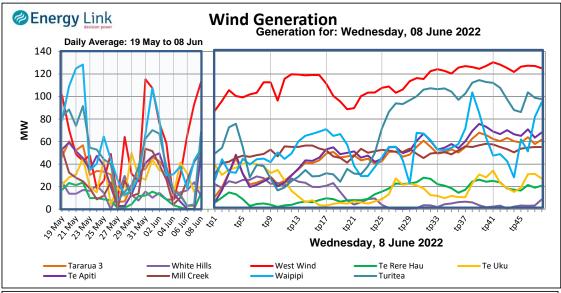


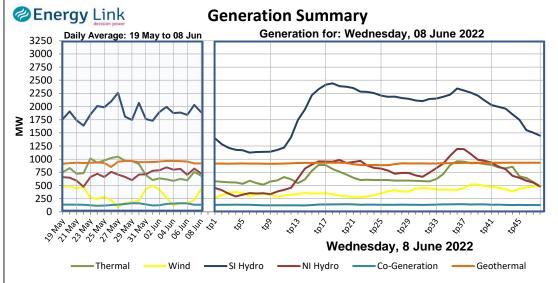


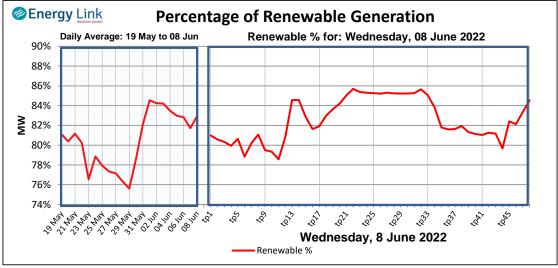
Station	Ave MW	Range (MW)
Huntly	99	0 - 151
TCC	228	160 - 333
e3p	291	199 - 388
Huntly p40	10	0 - 47
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	40	0 - 92
Junction Rd	16	0 - 49

Hydro	Ave MW	Range (MW)
Waikato	391	104 - 685
Tongariro	164	60 - 307
Waitaki	632	394 - 876
Tekapo	135	71 - 175
Clutha	390	113 - 550
Manapouri	638	407 - 741
Wind Farms	427	279 - 585

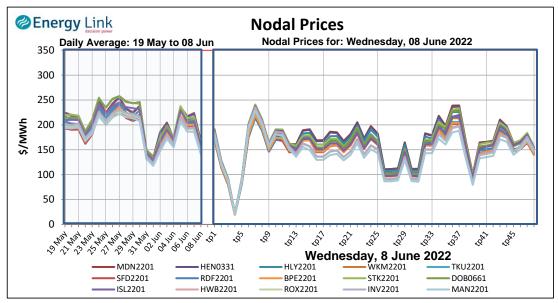
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

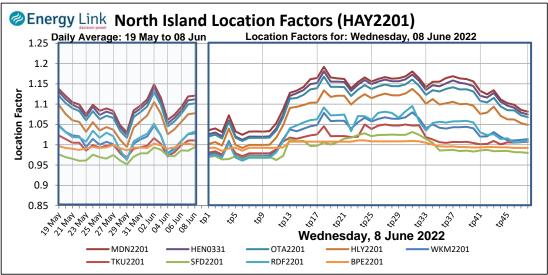


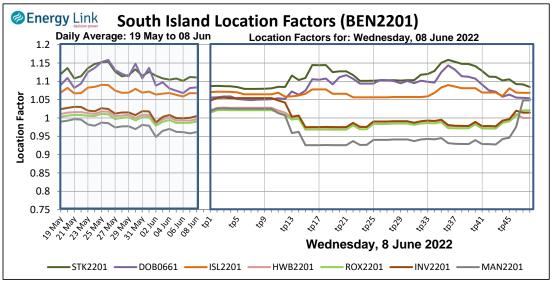


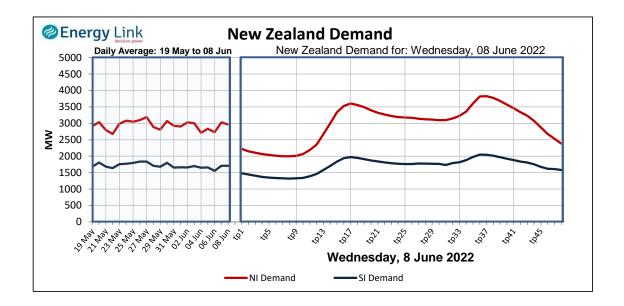


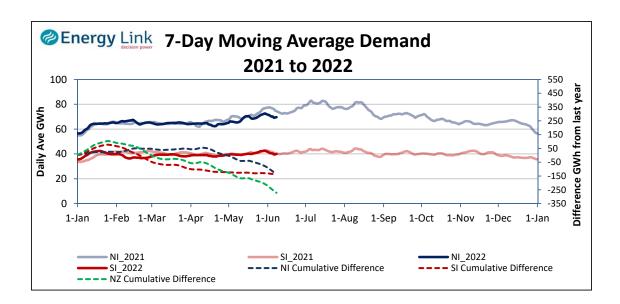
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

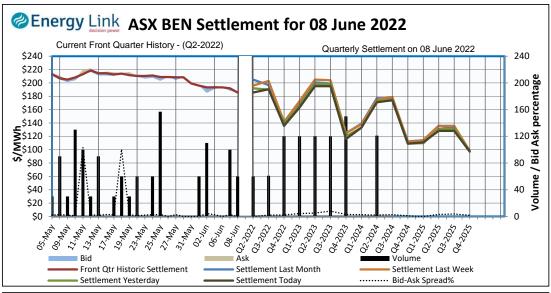


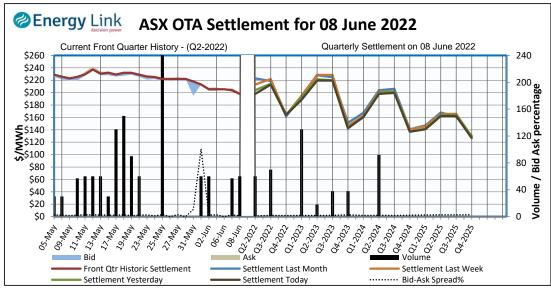


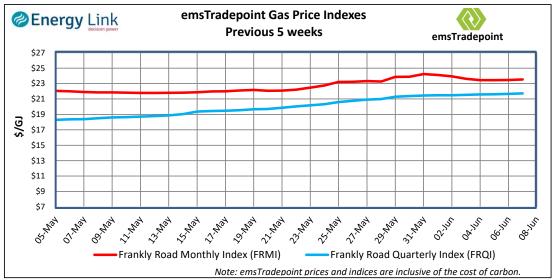


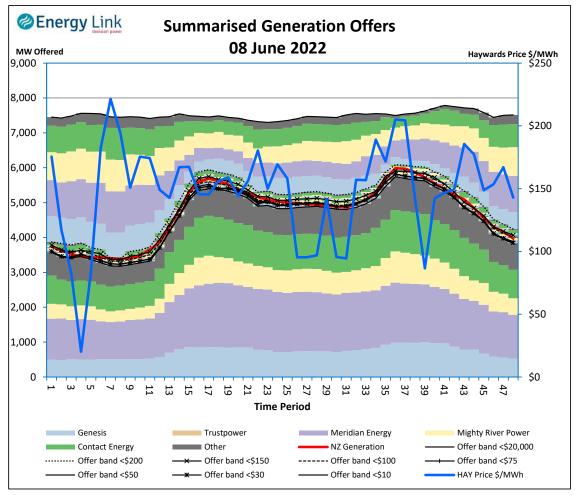












## **Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,00
\$150 - \$200 \$100 - \$150 \$75 - \$100 \$50 - \$75 \$30 - \$50	••••• Offer band <\$200
	──── Offer band <\$150
	Offer band <\$100
	Offer band <\$75
	Offer band <\$50
	─ <del>*</del> Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	·

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation.

Dunedin